



Gregory Anderson
Regulatory Affairs
San Diego Gas & Electric Company
8330 Century Park Ct.
San Diego, CA 92123
ganderson@sdge.com

A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

June 1, 2026

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR APRIL 2026**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, R.13-09-011, and A.22-05-002 et.al., and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Allison McEachen

/s/ Allison McEachen
SDG&E Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
A. 22-05-002, et al., - Service List
Roger Cerda – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
 April-26

Programs	Service Accounts	January	2026	Service Accounts	February	2026	Service Accounts	March	2026	Service Accounts	April	2026	Service Accounts	May	2026	Service Accounts	June	2026
		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²
Demand Response Programs																		
CPP-D Large and Medium customers	2,376	0.59	-	2,378	0.59	-	2,367	0.50	-	2,308	0.48	-	-	-	-	-	-	-
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	-	-	-	-	-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	-	-	-	-	-	-
TOU-PA-P Agricultural	84	-	-	84	0.34	1.04	85	0.17	1.05	90	0.18	1.12	-	-	-	-	-	-
TOU-A-P Small Commercial	14,633	0.12	0.38	14,551	0.12	0.38	14,499	0.15	0.37	14,563	0.15	0.38	-	-	-	-	-	-
TOU-DR-P Voluntary Residential	10,240	1.14	1.80	10,291	1.12	1.81	10,390	0.80	1.83	10,507	0.77	1.85	-	-	-	-	-	-
Sub-Total Demand Response Programs	27,333	1.84	2.18	27,304	2.17	3.23	27,341	1.61	3.25	27,468	1.58	3.34	0	0.00	0.0	0	0.00	0.00
Total All Programs	27,333	1.84	2.18	27,304	2.17	3.23	27,341	1.61	3.25	27,468	1.58	3.34	0	0.00	0.00	0	0.00	0.00
Demand Response Programs																		
CPP-D Large and Medium customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Of	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-PA-P Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-A-P Small Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-DR-P Voluntary Residential	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Demand Response Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:

¹ The ex-post average per-customer estimates for Non-Residential and Residential CPP are based on the Program Year (PY) 2024 SDG&E DR Load Impacts report for the months of January through December, since no events were triggered in 2025. The ex-post average per-customer estimates for Non-Residential CBP for January and February are based on Program Year (PY) 2024 SDG&E DR Load Impacts report; the remaining months are based on PY 2025 SDG&E Final DR Load Impact reports.

² The Ex-Ante average per customer estimates are based on Program Year (PY) 2024 SDG&E DR Load Impacts report for January and February. The remaining months are based on PY 2025 SDG&E Final DR Load Impact reports.

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,276	CPP Large schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. CPP Medium schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to be between 20 kW and 200kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	138.74	138.74	60.65	60.65	60.65	60.65	60.65	60.65	60.65	60.65	60.65	60.65	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	464	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. This schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	24,989	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	291,814	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Notes:
¹ The ex-post average per-customer estimates for Non-Residential and Residential CPP are based on the Program Year (PY) 2024 SDG&E DR Load Impacts report for the months of January through December, since no events were triggered in 2025. The ex-post average per-customer estimates for Non-Residential CBP for January and February are based on Program Year (PY) 2024 SDG&E DR Load Impacts report; the remaining months are based on PY 2025 SDG&E Final DR Load Impact reports.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
April-26

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	0.25	0.25	0.21	0.21	0.25	0.24	0.32	0.35	0.36	0.38	0.34	0.24	5,276	CPP Large schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. CPP Medium schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to be between 20 kW and 200kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	0.00	0.00	0.00	0.00	0.00	24.12	39.55	41.43	42.24	37.25	34.75	0.00	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78,868	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	4.07	4.07	2.01	2.01	3.64	3.44	3.00	2.80	4.58	4.72	3.68	3.68	464	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. This schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.01	24,989	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.11	0.11	0.08	0.07	0.07	0.07	0.12	0.13	0.15	0.15	0.13	0.08	291,814	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
Apr-26

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures	2024-2027 Program Cycle Expenses ¹	2024-2027 Program Cycle Budget ^{2,3}	Fund shift Adjustments	Program Cycle Percent Funding
Category 1: Supply Side DR Programs																	
AC Saver (Close-Out - SWITCH DECOM) ⁶	\$ (15)	\$ (8)	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (19)	\$ 372,994	\$ 706,000	\$ -	52.8%
Capacity Bidding Program (CBP)	\$ 16,679	\$ 20,410	\$ 50,312	\$ 22,551	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 109,952	\$ 830,659	\$ 6,929,056	\$ -	12.0%
Budget Category 1 Total	\$ 16,664	\$ 20,402	\$ 50,316	\$ 22,551	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 109,932	\$ 1,203,653	\$ 7,635,056	\$ -	15.8%
Category 2: Load Modifying Demand Response Program																	
Budget Category 2 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																	
Demand Response Auction Mechanism Pilot (DRAM) ⁴	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 622,751	\$ 2,000,000	\$ -	31.1%
Rule 32 Click Thru Process (CTP) ⁵	\$ 16,602	\$ 2,595	\$ 2,955	\$ 557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,710	\$ 1,165,711	\$ 1,222,000	\$ -	95.4%
SDG&E Electric Rule 32, Including IT	\$ 140,385	\$ 119,292	\$ 1,199	\$ 71,258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 332,134	\$ 3,636,046	\$ 6,406,000	\$ -	56.8%
Budget Category 3 Total	\$ 156,988	\$ 121,888	\$ 4,154	\$ 71,814	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 354,844	\$ 5,424,508	\$ 9,628,000	\$ -	56.3%
Category 4: Emerging & Enabling Technologies																	
Emerging Technology (ET)	\$ 18,891	\$ 13,868	\$ 14,928	\$ 14,451	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,137	\$ 744,631	\$ 3,096,000	\$ -	24.1%
Budget Category 4 Total	\$ 18,891	\$ 13,868	\$ 14,928	\$ 14,451	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,137	\$ 744,631	\$ 3,096,000	\$ -	24.1%
Category 5: Pilots																	
Emergency Load Reduction Pilot (ELRP) ⁶	\$ 315,470	\$ (14,467)	\$ 49,898	\$ 121,371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 472,272	\$ 5,273,461	\$ 81,640,000	\$ -	6.5%
Budget Category 5 Total	\$ 315,470	\$ (14,467)	\$ 49,898	\$ 121,371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 472,272	\$ 5,273,461	\$ 81,640,000	\$ -	6.5%
Category 6: Marketing, Education, and Outreach																	
Local Marketing Education & Outreach (LME&O) ⁶	\$ 14,846	\$ (6,578)	\$ 2,193	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,461	\$ 5,201,498	\$ 6,664,000	\$ -	78.1%
Budget Category 6 Total	\$ 14,846	\$ (6,578)	\$ 2,193	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,461	\$ 5,201,498	\$ 6,664,000	\$ -	78.1%
Category 7: Portfolio Support																	
Regulatory Policy & Program Support (Gen. Admin.)	\$ 33,151	\$ 30,078	\$ 32,707	\$ 33,712	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 129,648	\$ 1,082,773	\$ 2,454,000	\$ -	44.1%
IT Infrastructure & Systems Support	\$ 81,411	\$ 145,449	\$ 97,671	\$ 99,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 424,026	\$ 3,519,687	\$ 7,950,000	\$ -	44.3%
EM&V	\$ 18,728	\$ 20,270	\$ 20,252	\$ 26,578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,827	\$ 1,235,794	\$ 4,620,000	\$ -	26.7%
DR Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 140,185	\$ 800,000	\$ -	17.5%
Budget Category 7 Total	\$ 133,290	\$ 195,798	\$ 150,630	\$ 159,784	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 639,501	\$ 5,978,439	\$ 15,824,000	\$ -	37.8%
Total Program Expenditures	\$ 656,149	\$ 330,910	\$ 272,118	\$ 389,971	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,649,148	\$ 23,826,189	\$ 124,487,056	\$ -	19.1%

Notes:
¹ The 2024–2027 Program Cycle expenses exclude any trailing program costs that were incurred prior to the pre 2024-2027 program cycle but were paid during 2024.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 CARRY-OVER EXPENDITURES PRE 2024-2027 PROGRAM CYCLE
 Apr-26

Expense by Program Budget Category	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures Pre 2024-2027
Category 1: Supply Side DR Programs													
AC Saver Day-Ahead	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day-Of	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program (BIP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 1 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32													
Demand Response Auction Mechanism Pilot (DRAM)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SDG&E Electric Rule 32, Including IT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 3 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 4: Emerging & Enabling Technologies													
Technology Deployment (TD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 4 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 5: Pilots													
Capacity Bidding Program Residential Pilot (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Constrained Local Capacity Program (CLCP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 5 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 6: Marketing, Education, and Outreach													
Local Marketing Education & Outreach (LMEO)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 6 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 7: Portfolio Support													
Regulatory Policy & Program Support (Gen. Admin.)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IT Infrastructure & Systems Support	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EM&V	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DR Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 7 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total													\$ -
ELRP Admin and all Subgroups	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non DR CORE AMDRMA													
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - ADMIN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - DRP INCENTIVE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - 3P Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - Residential Behavioral Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non DR CORE AMDRMA Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Carry-Over Expenditures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

The programs listed above may continue to incur expenses related to the pre-2024-2027 program cycle activities. There were no expenses paid in 2025 or 2026 related to pre-2024-2027 program cycle activities.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 MARKETING, EDUCATION & OUTREACH
 Apr-26

2026 Expenditures for Marketing, Education and Outreach

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date Expenses	2024-2027 Program Cycle Expenses ¹	2024-2027 Program Cycle Budget ^{2,3,4}	Program Cycle Percent Funding
I. UTILITY MARKETING BY ACTIVITY																
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ⁵																
Base Interruptible Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	0.0%
Capacity Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,716	\$ 108,000	19.2%
AC Saver Decommissioning	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,426	\$ 296,000	7.2%
Technology Deployment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Technology Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	0.0%
Critical Peak Pricing (CPP-D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ 380,000	0.5%
Time-of-Use Plus (TOU-P)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,832	\$ 420,000	0.7%
Zigbee Technology Update	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000	0.0%
ELRP COMMERCIAL (A1-A5) ⁶	\$ 84	\$ (154)	\$ 51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (19)	\$ 62,833	\$ 200,000	31.4%
ELRP RESIDENTIAL (A6) ⁶	\$ 25,721	\$ (9,873)	\$ 1,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,132	\$ 720,869	\$ 800,000	90.1%
FLEX Alert	\$ -	\$ -	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ 4,238,863	\$ 4,400,000	99.3%
FLEX Alert Admin ⁶	\$ (10,958)	\$ 3,449	\$ 857	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,652)	\$ 131,959	\$ -	-
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 14,846	\$ (6,578)	\$ 2,193	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,461	\$ 5,201,498	\$ 6,664,000	78.1%
II. UTILITY MARKETING BY ITEMIZED COST																
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 11,272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,272	\$ 10,645		
Labor ⁶	\$ 3,574	\$ (6,578)	\$ 2,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (811)	\$ 195,124		
Paid Media	\$ -	\$ -	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ 4,993,541		
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,188		
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 14,846	\$ (6,578)	\$ 2,193	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,461	\$ 5,201,498	\$ 6,664,000	78.1%
III. UTILITY MARKETING BY CUSTOMER SEGMENT																
Agricultural ⁵	\$ (2,714)	\$ 816	\$ 230	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,669)	\$ 1,105,556		
Large Commercial and Industrial ⁶	\$ (2,710)	\$ 808	\$ 232	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,670)	\$ 1,122,256		
Small and Medium Commercial ⁶	\$ (2,710)	\$ 808	\$ 232	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,670)	\$ 1,152,476		
Residential ⁶	\$ 22,981	\$ (9,011)	\$ 1,499	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,469	\$ 1,821,210		
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 14,846	\$ (6,578)	\$ 2,193	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,461	\$ 5,201,498	\$ 6,664,000	78.1%

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
Apr-26

0.00

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Administrative and Marketing													
DR 2024 ACSD-OF (SWITCH DECOM) ¹	\$ (0.0)	\$ (0.0)	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.0)
Back Up Generators (BUGs)	\$ 54.6	\$ 0.8	\$ -	\$ 30.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85.8
Capacity Bidding Program (CBP)	\$ 16.7	\$ 20.4	\$ 29.0	\$ 22.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 88.6
Emerging Technologies (ET)	\$ 18.9	\$ 13.9	\$ 14.9	\$ 14.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62.1
General Administration	\$ 33.2	\$ 30.1	\$ 32.7	\$ 33.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 129.6
Information Technology (IT)	\$ 81.4	\$ 145.4	\$ 97.7	\$ 99.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 424.0
Evaluation, Measurement & Verification (EM&V)	\$ 18.7	\$ 20.3	\$ 20.3	\$ 26.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85.8
Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2027 IDSM DR SW QI/QM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2027 IDSM DR 4001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024-2027 IDSM DR 4006	\$ -	\$ 38.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38.0
2024-2027 IDSM DR 4009	\$ 37.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.5
2024-2027 IDSM DR 4040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2025-2027 IDSM DR 4170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM Behavioral	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 260.9	\$ 268.8	\$ 194.6	\$ 227.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 951.6
Customer Incentives													
Capacity Bidding Program (CBP)	\$ -	\$ -	\$ 21.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.3
Technology Deployment (TD) ¹	\$ (1.3)	\$ -	\$ 1.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
Critical Peak Pricing Default (CPPD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ (1.3)	\$ -	\$ 22.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.1
Total	\$ 259.6	\$ 268.8	\$ 217.0	\$ 227.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 972.7
AMDRMA Account End of Month Balance for Monthly Activity with Ints	\$ 260.0	\$ 270.0	\$ 218.9	\$ 229.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 978.9

Notes:
¹ Negative amount is primarily due to the true-up of actual program expenses against the estimated expenses accrued.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)
 Apr-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures
Program in FLEX Alert Balancing Account (FABA) ¹													
Administrative (O&M)													
LMEO-Flex Alert Admin ²	\$ (11.0)	\$ 3.4	\$ 0.9	\$ (0.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6.7)
LMEO-Flex Alert Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ (11.0)	\$ 3.4	\$ 0.9	\$ (0.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6.7)
Total FABA Program Costs	\$ (11.0)	\$ 3.4	\$ 0.9	\$ (0.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6.7)
Total FABA Program Costs with Interest	\$ (11.3)	\$ 2.8	\$ 0.9	\$ (0.6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8.2)

Notes:

¹ D.23-12-005 extended Flex Alert funding for two years through 2025. SDG&E's portion of the annual \$22 million budget is \$2.2 million per year (10% share). Flex Alert was originally approved in Decision (D.) 21.03.056 and modified by D.21.12.015.

² Negative amount is primarily due to the correction/true-up of prior month expenses.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
Apr-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures	
Programs in General Rate Case														
Administrative (O&M)														
Critical Peak Pricing (CPP-D)	\$ 0.8	\$ 0.7	\$ 0.8	\$ 0.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.9
Total Administrative (O&M)	\$ 0.8	\$ 0.7	\$ 0.8	\$ 0.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.9
Total GRC Program Costs	\$ 0.8	\$ 0.7	\$ 0.8	\$ 0.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.9

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DEMAND RESPONSE MEMO ACCOUNT (\$000)
 Apr-26

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)													
Administrative (O&M)													
SDG&E Electric Rule 32, Including IT ¹	\$ 140.4	\$ 119.3	\$ 1.2	\$ 71.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 332.1
Rule 32 Click-Through, Including IT ²	\$ 16.6	\$ 2.6	\$ 3.0	\$ 0.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22.7
Total Administrative (O&M)	\$ 157.0	\$ 121.9	\$ 4.2	\$ 71.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 354.8
Total DPDRMA Program Costs	\$ 157.0	\$ 121.9	\$ 4.2	\$ 71.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 354.8
Total DPDRMA Program Costs with Interest	\$ 157.2	\$ 122.5	\$ 5.0	\$ 72.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 357.6

Notes:

¹ SDG&E's Budget was authorized in D.23-12-005.

² Rule 32 Click Thru (CTP) Budget of \$1,222,000 was authorized in section 6 of D.23-09-006 to provide IT enhancements for program years 2024-2026.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
Apr-26**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2026 Expenditures
Program in Emergency Load Reduction (ELRP) Balancing Account ¹													
Administrative (O&M) & Incentives													
ELRP Admin	\$ 310.2	\$ 121.9	\$ 37.0	\$ 36.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 505.3
ELRP Res A6 Admin	\$ 15.6	\$ 18.7	\$ 0.0	\$ 22.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56.4
ELRP EM&V ²	\$ (10.4)	\$ 14.9	\$ 12.8	\$ 3.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.3
A1. Non Residential (Bill Credit)	\$ -	\$ -	\$ -	\$ 60.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60.0
A2. Non Residential Aggregators	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3. Rule 21 (DERs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A4. Virtual Power Plant (VPP) ²	\$ -	\$ (170.0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (170.0)
A5. Vehicle Grid Intergration (VGI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A6. ELRP- Residential Subgroup (Bill Credit)	\$ 0.1	\$ 0.0	\$ 0.1	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2
B1. Third-Party DR Providers (DRPs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B2. IOU Capacity Bidding Programs (CBPs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP - LMEO ²	\$ 25.8	\$ (10.0)	\$ 1.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17.1
Total Administrative & Incentive Costs	\$ 341.3	\$ (24.5)	\$ 51.2	\$ 121.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 489.4
Total ELRP Program Costs	\$ 341.3	\$ (24.5)	\$ 51.2	\$ 121.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 489.4
Total ELRP Program Costs with Interest	\$ 257.2	\$ (104.3)	\$ (25.4)	\$ 46.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173.9

Notes:
¹ SDG&E's budget was authorized in D.23-12-005.
² Negative amounts are due to an accrual reversal and/or true-up of actual program expenditures.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2026)
Apr-26

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Total	\$ -			

Notes:
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced and or modified in D.17-12-003, D.20-05-009, D.22-12-009, and D.23-12-005 (page 27).

(End of page)